

CONTRACT FOR ELECTRIC SERVICE

This contract made and entered into this 18th day of May, 2017 by and between Kentucky Utilities Company ("Company") and North American Stainless ("Customer").

WITNESSETH:

Beginning _____, or as soon thereafter as connection is made, Company will sell and deliver to Customer at 6870 Highway 42E, Carrollton, KY all Customer's electric capacity and energy requirements defined as 3 phase, 60 cycle, alternating current, nominal voltage at the point of delivery of 138,000 volts, metered and billed as Transmission service.
Secondary, Primary, Transmission

Customer requires an estimated Contract Capacity of 113,000 kVA kVA or kW, as is appropriate.

Each month Customer will pay to Company for all capacity provided and energy delivered to Customer in the preceding billing period an amount determined in accordance with the

RTS Rate Schedule and, as may be appropriate, the
EDR Rider, contract attached if required, and the
Rider, contract attached if required, and the
Rider, contract attached if required.

Comments: _____

TARIFF PROVISIONS: It is mutually agreed that Company's terms and conditions and applicable rate schedule, as from time to time approved by and on file with the Public Service Commission of Kentucky, are made a part of this contract as fully as if written here.

IN WITNESS WHEREOF, the parties hereto have caused this contract to be executed by their duly authorized representatives the day and year shown above.

KENTUCKY UTILITIES COMPANY

North American Stainless

By Michelle Lynch

By Mary Jean Pusey

Account Manager
Official Capacity

Vice President Finance & Administration
North Arifil

Lawrence W. Prince
Attest

John S. Pyens

KENTUCKY PUBLIC SERVICE COMMISSION
 Mary Jean Pusey
 Vice President Finance & Administration
 ACTING EXECUTIVE DIRECTOR

John S. Pyens
 EFFECTIVE
7/8/2017
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SPECIAL CONTRACT ECONOMIC DEVELOPMENT RIDER

This special contract for Economic Development Rider service ("EDR Contract") is made and entered into this 18th day of May, 2017, by and between Kentucky Utilities ("Company") and North American Stainless ("Customer").

Witnesseth:

WHEREAS, Company is in the business of providing retail electric service in the Commonwealth of Kentucky;

WHEREAS, Customer has applied for and/or is receiving retail electric service from Company pursuant to a Contract for Electric Service under Account Number 3000-0068-0045 in accordance with the provisions of rate schedule RTS.

WHEREAS, Customer Requests EDR Total Demand Charge discounts on the basis that Customer's proposed billing load ("EDR Connected Load") meets the requirements outlined in Appendix A for: (check appropriate space):

- Brownfield Development load of _____ kVA
- Economic Development new load of _____ kVA
- Economic Development new load of 13,000 kVA above an Existing Base Load as defined in the aforementioned Appendix A.

The EDR Total Demand Charge discounts shall be incorporated with the bill for electric service issued pursuant to the Contract for Electric Service and will be subject to the same payment provisions as the Contract for Electric Service.

NOW, THEREFORE, in consideration of the mutual agreements made herein, the parties agree as follows:

Company's rates, terms, and conditions for the provision of electric service to Customer, and Customer's obligations, rights, and responsibilities to Company for the supply of electric service, are as specified in and determined by the standard rate schedule specified above, and other applicable schedules, terms, conditions of service set forth in Company's tariffs ~~public service commission~~ by the Kentucky Public Service Commission ("PSC") and by the terms of the Contract for Electric Service. The Company's Rates, Terms and Conditions for furnishing electric service ~~approved~~ by the PSC, are in effect both now and in the future, are incorporated into this EDR Contract as if fully set forth herein.

KENTUCKY
~~PUBLIC SERVICE COMMISSION~~
ACTING EXECUTIVE DIRECTOR

John S. Hyams

EFFECTIVE
7/8/2017
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

This EDR Contract is supplemental to, and by agreement made a part of, the Contract for Electric Service for the purpose of applying provisions of the Company's Economic Development Rider, EDR ("EDR"), to Customer.

Company agrees to furnish, and Customer agrees to take, EDR service pursuant to the terms and conditions of EDR, as currently approved by the PSC or as may be modified in the future and approved by the PSC.

The initial term of this EDR Contract shall be ten (10) years beginning, at the option of Customer, no later than twelve (12) months following approval of this special contract by the PSC. The Total Demand Charge discounts will be applied to sixty (60) consecutive billing months as specified by EDR and followed by sixty (60) consecutive billing months at the standard rate. Upon termination of the ten (10) term, service will continue in accordance with the terms of the Standard Rate Schedule.

Company may terminate this EDR Contract at any time for Customer's failure to comply with the terms and conditions of Standard Rider EDR or this EDR Contract. Such termination will only affect the application of, and Customer's service under, the Standard Rider EDR and this EDR Contract, and shall not affect the application of, or Customer's service under, the Contract for Electric Service.

Customer agrees to provide all information necessary to satisfy the PSC initial filing requirements and successive annual reports for the duration of this special contract.

This EDR Contract shall inure to the benefit of and shall bind the successors and assigns of the parties hereto. However, no assignment of any rights, duties or obligations hereunder by Customer shall have any effect whatsoever unless approved in writing by Company in advance of such assignment. Nothing herein shall be construed to confer a benefit on any person not a signatory hereto or the successor to a signatory hereto.

All disputes arising between Customer and Company hereunder shall be finally decided by the PSC in accordance with its applicable rules and procedures. This EDR Contract shall be construed and enforced in accordance with the laws of the Commonwealth of Kentucky.

IN WITNESS WHEREOF, Customer and Company have executed this EDR Contract on the day and year first above written.

Kentucky Utilities Company

North American Stainless

Customer

By:

Michelle Lynch

By:

[Signature]

Account Manager

Title

Vice President
North

KENTUCKY	
PUBLIC SERVICE COMMISSION	
John Lyons ACTING EXECUTIVE DIRECTOR	
<i>[Signature]</i>	EFFECTIVE 7/8/2017
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

SPECIAL CONTRACT ECONOMIC DEVELOPMENT RIDER APPENDIX A

The combined Louisville Gas and Electric Company and Kentucky Utilities Company current, 2017, capacity reserve margin is 1,468 MW, which is 379 MW in excess of a reserve margin considered essential for system reliability of 1,089 MW. For each year in which Customer will receive demand charge discounts under this EDR Contract, the Companies' projected reserve margins are expected to be; Year 1 1,481 MW; Year 2 1,570 MW; Year 3 1,575 MW; Year 4 1,590 MW; Year 5 1,580 MW.

The current year and year 1 include a 165 MW short-term Power Purchase Agreement. The current year and Years 1-5 also reflect the addition of the Brown solar facility. Beginning in Year 2, reserve margins reflect the termination of 10 municipal contracts. This EDR for new load will not accelerate Company's plans for additional generating capacity over the life of the EDR contract consistent with Economic Development Rider, Original Sheet No. 71.1.

Company estimates investing \$ 0 in new facilities to serve the EDR Contracted Load.

Company estimates Customer's minimum monthly billing, as per this additional load, under Standard Rate Schedule RTS will be \$ 91,065.00.

Customer anticipates investing \$ 150,000,000 in facilities associated with the EDR Contracted Load.

Customer anticipates creating 36 new jobs associated with the EDR Contracted Load.

Customer estimates the EDR Contracted Load to be 13,000 kW or kVA, as is appropriate, at a 73 % load factor.

If the new load is in addition to an existing load, Company and Customer agree that the Existing Base Load is:

	Base Period	Intermediate Period	Peak Period
January	102,039	99,573	98,516
February	102,573	100,324	98,852
March	102,915	100,665	99,119
April	102,867	100,491	98,654
May	102,454	100,853	99,134
June	102,584	100,811	99,092
July	102,141	100,661	98,792
August	102,284	100,709	98,456
September	102,487	100,666	98,335
October	102,519	100,922	98,103
November	102,692	101,095	
December	101,804	99,228	

Seen and agreed:

For Company: Mechelle Lynch

For Customer: My [Signature]

KENTUCKY
PUBLIC SERVICE COMMISSION

John Lyons
ACTING EXECUTIVE DIRECTOR

EFFECTIVE
7/8/2017

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Date: 5/18/17